

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Well Completed 12/31/78

Location Inspected

TA.....

516 OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... S.....

CBLog..... CCLog..... Others.....

43 015 30061
Federal 14-8
T26S R07E 08

Notations on back of old file folder

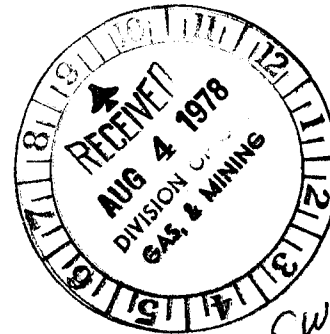
Completed as shut-in gas well December 31, 1978



August 1, 1978

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Pat Driscoll
Chief Petroleum Engineer



Re: U-38351
Federal 14-8, SW SW Sec 8-T26S-R7E
Emery Co., Utah

U-38352
Federal 12-17, SW NW Sec 17-T26S-R7E
Emery Co., Utah

U-20474
Federal 14-18, Lot 4 -T25S-R6E
Emery Co., Utah

Gentlemen:

178-1
Enclosed please find the U.S.G.S Forms 9-331C "Application for Permit to Drill" on the captioned wells. With reference to a recent telephone call to your office please be advised that well Federal 14-8 (U-38351) is being permitted under your verbal approval at a location of 330' FSL & 525' FWL of Sec 8 by terms of Rule C-3(e). This alternate location from the standard 660' location was suggested by the BLM personnel during site inspection to minimize the dirt work and site construction; thereby lessening the environmental damage to the immediate area.

Your earliest possible consideration and approval of these applications will be sincerely appreciated.

Yours very truly,

K. G. Cervenka

K. G. Cervenka
Operations Manager

c.c. w/NTL-6 & APD
U.S. Dept. of the Interior
Geological Survey
8416 Federal Bldg.
125 South State Street
Salt Lake City, Utah 84111

w/NTL-6 & APD
U.S. Dept. of the Interior
Bureau of Land Management
P.O. Box AB
Price Co., Utah
Attn: Mr. Paul Boss

Enclosures

KGC/kr

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Energetics, Inc.

3. ADDRESS OF OPERATOR

333 W. Hampden Ave. Suite 1010, Englewood, CO 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

SW SW SW (330' FSL & 525' FWL) Sec 8. ✓

At proposed prod. zone

As above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

43 miles south Emery, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

330'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1st Well

16. NO. OF ACRES IN LEASE

280

19. PROPOSED DEPTH

2850'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6084' GRD

22. APPROX. DATE WORK WILL START*

On approval of permit.

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
(4) 12 1/4"	9 5/8" New	36# K-55	260'	Volume to cement to surface
8 3/4"	7" New	20# K-55	2275'	150 sx
6 1/8"	4 1/2" New	10.5# K-55	2850'	Volume to cement to 2275'

- (1) Surface Formation: Uinta Formation.
- (2) Est. Tops: Navajo 260', Kayenta 1300', Wingate 1440', Chinle 1790', Upper Moenkopi 2175', Moenkopi Ledge Member 2540'.
- (3) Est. Depth of gas: 2540'. Fresh water zones will be recorded & protected w/7" & 4 1/2" casing.
- (5) Pressure Control: 10"-3000 psi C.I.W. BOP, rotating head & 10" x 3000 psi casing head. Pressure tested on installation and operationally daily.
- (6) Drilling Fluid: Fresh water & gel 0-260'. Air w/polymer & additives 260-2275' & air w/polymer & additives 2275'-TD. Visual monitoring.
- (7) Auxillary equipment: Upper Kelly cock, bottom & string floats, & a stabbing valve on the floor will be available.
- (8) Well will be evaluated by air drilling. Logs run will be a Gamma Ray-Induction & CNL-Density log.

Con't on next page.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED KC Grewenta TITLE Operations Manager DATE July 31, 1978

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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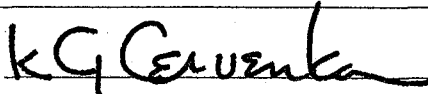
Con't of Page 1

- (9) No H₂S gas expected. No abnormal pressures expected. Moenkopi pressure gradient .19 psi/ft.
- (10) Starting date: On approval of permit, surface use plan, & rig availability..
- (11) Completion of the well will be with a workover rig after the drilling rig is removed. Normal completion will consist of perforating the 4½" casing and fracture treating with a water-sand mixture. As a non hazardous mixture will be used the approved drill site will be of sufficient size for all completion activities.

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24.

SIGNED



TITLE

Operations Manager

DATE

July 31, 1978

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

T 26 S, R 7 E, S. L. B. & M.

PROJECT

ENERGETICS INC.

Well location, *14-8 FEDERAL*,
located as shown in the SW 1/4
SW 1/4 Section 8, T26S, R7E,
S.L.B. & M. Emery County, Utah.

UN - SURVEYED SECTION

8



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	7 / 12 / 78
PARTY	NM KH HM RP	REFERENCES	GLO Plat
WEATHER	Fair / Hot / Windy	FILE	ENERGETICS INC.

525' *14-8 FEDERAL*
(Comp.) Elev. Ungraded Ground - 6084' N86°00'14"W 4759.89'
N45°18'46"E 7981.20'
330' (Comp.)
X = Southwest Corner Section 18, T26S, R7E, S.L.B. & M.

X = Section Corners Located

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION
FROM: : DISTRICT GEOLOGIST, ME SALT LAKE CITY, UTAH

TO: : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-38351

OPERATOR: Colorado
Energetics Inc.

WELL NO. 14-8

LOCATION: 1/4 SW 1/4 SW 1/4 sec. 8, T. 26 S., R. 7 E., SIM

Emery County, Utah

1. Stratigraphy:

Surface rocks are Carmel, otherwise operator projected tops appear reasonable.

2. Fresh Water:

Fresh water anticipated in sands above the Chinle Fm.

3. Leasable Minerals:

None expected.

4. Additional Logs Needed:

None

5. Potential Geologic Hazards:

None expected

6. References and Remarks: Within South Last Chance KGS

REF; USGS files, Salt Lake City, Utah, USGS Map I-261.

Signature: James B. Keller

Date: 08 - 14 - 78

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. U-38351Operator Colorado
Energetics, Inc.Well No. 14-8 FederalLocation 330' FSL 525' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$) Sec. 8 T. 26S R. 7E SLMCounty Emery State Utah Field South Last ChanceStatus: Surface Ownership Federal Minerals FederalJoint Field Inspection Date September 13, 1978

Participants and Organizations:

Gary StephensU.S. Geological SurveyMark MackiewiczBureau of Land ManagementE. L. FreundEnergetics, Inc.Carl HuntHunt ServicesCarl ChriscoKarmack Drilling Co.

Related Environmental Analyses and References:

(1) EA's 1300, 1302

(2)

Analysis Prepared by:
Gary Stephens
Environmental Scientist
Albuquerque, New Mexico

Analysis Reviewed by:
Lynn Rust
Environmental Scientist
Casper, Wyoming

Date September 14, 1978

Noted
Serge Diwachak
9/26

Proposed Action:

On August 4, 1978, Energetics, Inc., filed an Application for Permit to Drill the No. 14-8 Federal development well, a 2850-foot gas test of the Moenkopi Formation, located at an elevation of 6084 ft. in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 8, T. 26 S., R. 7 E., Emery Co., Utah, on Federal mineral lands and Federal surface; Lease No. U-38351.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventer would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

A working agreement has been reached with the Bureau of Land Management, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 310 ft. wide x 300 ft. long, and a reserve pit 150 ft. wide x 150 ft. long. The operator proposes to construct production facilities on a disturbed area of the proposed drill pad. If production is established, plans for a gas flow line have been submitted to the appropriate agencies for approval. The anticipated starting date is on approval of application and duration of drilling activities would be about 10 days.

Location and Natural Setting:

The proposed drillsite is approximately 33 mi. South of Emery, Utah, the nearest town. A fair road runs to within 100 ft. East of the location. This well is in the South Last Chance field.

Topography:

Dissected topography; located on a gentle North slope 125 ft. from the edge of a small canyon which contains a dry wash.

Geology:

The surface geology is the Uinta Formation. The soil is rocky loam. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs will be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels which might permit exposed upper formations to blowout or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah. The operator's drilling, cementing, casing, and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a rocky loam to a sandy loam soil. The soil is subject to runoff from rainfall and has a high runoff potential, and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately 1.7 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, and reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location; however, the existing air quality relative to Federal Ambient Air quality Standards is believed to be good. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rainfall should range from about 8 to 11 inches at the proposed location. The majority of the numerous drainages in the surrounding area are of a nonperennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8 inches.

Winds are medium and gusty, occurring predominantly from South to North. Air mass inversions are rare.

The climate is semiarid with abundant sunshine, hot summers and cold winters, with temperature variations on a daily and seasonal basis.

Surface-Water Hydrology:

None; well-drained.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface-water systems.

The potentials for pollution would be present from leaks or spills. The operator is required to report and clean up all spills or leaks.

Ground-Water Hydrology:

Some minor pollution of ground-water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination, and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basis information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B.

The depths of fresh-water formations are listed in the 10-Point Subsurface Protection Plan. There would be no tangible effect on water migration in fresh-water aquifers. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Sagebrush; sparse with Mormon tea, shadscale, bitterbrush, and prickly pear cactus.

Plants in the area are of the salt-desert-shrub types.

Proposed action would remove about ^{1.7}~~two~~ acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

Small mammal; birds; (visible) jackrabbits, mice.

Animal and plant inventory has been made by the Bureau of Land Management. No endangered plants or animals are known to habitat on the project area. The fauna of the area consists predominantly of the mule deer, coyotes, foxes, badgers, rabbits, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If an historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings and other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and are judged to be minor. All permanent facilities placed on the location would be earthtoned to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to predrilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are not significant in Emery County, Utah. But should this well discover a

significant new hydrocarbon source, local, State, and possibly National economies might be improved. In this instance, other development wells would be anticipated with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and U.S. Geological Survey's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

Land Use:

Location is in an isolated area, unfit for grazing.

There are no National, State, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails, or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action:

(1) Not approving the proposed permit -- The oil and gas lease grants the Lessee exclusive right to drill for, mine, extract, remove, and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be

prevented as much as possible under the U.S. Geological Survey and other controlling agencies' supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

(2) Minor relocation of the wellsite access road or any special restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal, or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

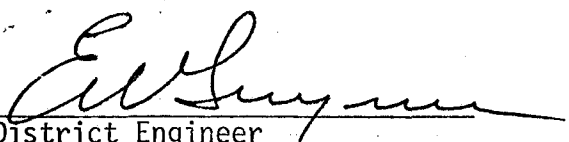
Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately ^{1.7}~~two~~ acres of land surface from the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil, or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to fresh-water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Colorado River. The potential for pollution to the Dirty Devil River would exist through leaks and spills.

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(C).

10/3/78
Date


District Engineer
U.S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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24.

SIGNED

K.C. Cawenta

TITLE

Operations Manager

DATE July 31 1978

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Paul H. Day

TITLE

ACTING DISTRICT ENGINEER

DATE

OCT 5 1978

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
Page TO OPERATOR'S COPY

*See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING DRILLING AND
COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38351		
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---		
2. NAME OF OPERATOR Energetics, Inc.		7. UNIT AGREEMENT NAME ---		
3. ADDRESS OF OPERATOR 333 W. Hampden Ave. Suite 1010, Englewood, CO 80110		8. FARM OR LEASE NAME Federal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface SW SW (330' FSL & 525' FWL) Sec. 8. At proposed prod. zone As above		9. WELL NO. 14-8		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 43 Miles south Emery, Utah		10. FIELD AND POOL, OR WILDCAT South Last Chance		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8-T26S-R7E		
16. NO. OF ACRES IN LEASE		12. COUNTY OR PARISH Emery		
17. NO. OF ACRES ASSIGNED TO THIS WELL		13. STATE Utah		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		22. APPROX. DATE WORK WILL START*		
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

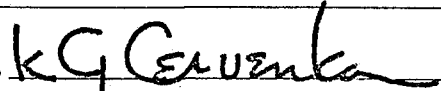
Con't of Page 1

- (9) No H₂S gas expected. No abnormal pressures expected. Moenkopi pressure gradient .19 psi/ft.
- (10) Starting date: On approval of permit, surface use plan, & rig availability..
- (11) Completion of the well will be with a workover rig after the drilling rig is removed. Normal completion will consist of perforating the 4½" casing and fracture treating with a water-sand mixture. As a non hazardous mixture will be used the approved drill site will be of sufficient size for all completion activities.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Operations Manager

DATE

July 31, 1978

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

August 17, 1978

Energetics Inc.
333 W. Hampden Avenue
Suite 1010
Englewood, Colorado 80110

Re: Well No. Federal 14-8
Sec. 8, T. 26 S, R. 7 E,
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 178-1.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30061.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

December 12, 1978

MEMO TO FILE

Re: ENERGETICS, INC.
Well No. Federal 14-8
Sec. 8, T. 26S, R. 7E
Emery County, Utah

This office has been informed that this well has been spudded in on December 6, 1978. Carmack Drilling Company is the prime contractor and their Rig #10 will be used.

PATRICK L. DRISCOLL
CONSULTANT

PLD/lw
cc: State Industrial Commission
State Geological Survey

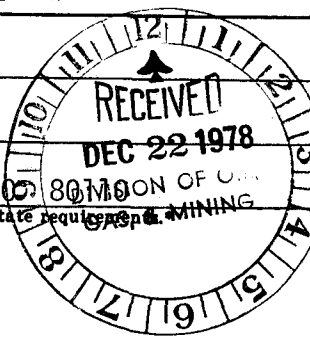
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-38351
2. NAME OF OPERATOR Colorado Energetics, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ----
3. ADDRESS OF OPERATOR 333 W. Hampden Ave. Suite 1010, Englewood, CO 80110		7. UNIT AGREEMENT NAME ----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW SW (330' FSL & 525' FWL) Sec. 8.		8. FARM OR LEASE NAME Federal
14. PERMIT NO.		9. WELL NO. 14-8
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6084' GRD		10. FIELD AND POOL, OR WILDCAT South Last Chance
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8-T26S-R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Report on Daily Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

December 7, 1978 - Spudded 9:15 AM 12-6-78. Depth 173'.

December 8, 1978 - Ran 9 5/8" csg to 257' KB. Cemented w/65 sx 50-50 pozmix + 50 sx Class 'G' + additives.

December 9, 1978 - Re-cemented w/20 sx class 'G' cement + additives.

December 10-12, 1978 - Drilling. Depth 1870.

December 13-14, 1978 - Ran 7" casing to 2028'. Would not go down. Pulled & laid down 7" csg.

December 15, 1978 - Repaired rig. Mixing mud & LCM.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Coordinator

DATE December 15, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

LL-38351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

14-8

10. FIELD AND POOL, OR WILDCAT

South Last Chance

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 8-T26S-R7E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Energetics, Inc.

3. ADDRESS OF OPERATOR

102 Inverness Terrace East Englewood, CO 801

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FSL & 525' FWL, Sec. 8-T26S-R7E

At top prod. interval reported below As Above

At total depth

As Above

14. PERMIT NO.

78-UT-014

DATE ISSUED

7-17-78

12. COUNTY OR

Emery

13. STATE

Utah

15. DATE SPUDDED

12-6-78

16. DATE T.D. REACHED

12-12-78

17. DATE COMPL. (Ready to prod.)

12-31-78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6094' RKB, 6084' GR.

19. ELEV. CASINGHEAD

6083'

20. TOTAL DEPTH, MD & TVD

2702'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-2702

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2380' to 2702' Open Hole

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR, FDC-GR, SNP-GR, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K-55	260'	12-1/4"	65sx 50/50Poz+50sx ClassG	None
7"	20# K-55	2380'	8-3/4"	100sx w/8%GEL+50sx w/2% CaCl.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	31'	

31. PERFORATION RECORD (Interval, size and number)

Open Hole Completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12-29-78	3	1/4"	→		11 MCF/D	None		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
Open	DST	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Lee J. Thronson

TITLE

Petroleum Engineer

DATE

1-15-79

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

NOTE: Surface location will be restored as weater permits.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Carmel	Surface	234'	Limestone & Shale
Navajo	234'	1220'	Sandstone (Small amount of water @ 870')
Kayenta	1220'	1370'	Sandstone
Wingate	1370'	1720'	Sandstone (Water @ 1480' & 1700')
Chinle	1720'	2135'	Shale, Siltstone
Moenkopi	2135'	2702'	Siltstone, Shale, Sandstone (Gas shows 2536' to total depth while drilling with air).

FILE IN QUADRUPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Federal 14-8
Operator: Energetics, Inc. Address: 102 Inverness Terrace East
Englewood, CO 80112
Contractor: Cormack Address: 592 25th Rd. Grand Junction, CO
81501
Location SW 1/4 SW 1/4; Sec. 8 T. 26 XX, R. 7 E; Emery County.
S XX

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	<u>From- To-</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>870'</u>	<u>Light mist while drilling w/air</u>	<u>Fresh</u>
2.	<u>1480'</u>	<u>Heavy mist while drilling w/air</u>	<u>Fresh</u>
3.	<u>1700'</u>	<u>50 GPM while drilling w/air</u>	<u>Fresh</u>
4.	<u></u>	<u></u>	<u></u>
5.	<u></u>	<u></u>	<u></u>

(Continue on Reverse Side if Necessary)

Formation Tops: Navajo 234' Chinle 1720'
Kayenta 1220' Moenkopi 2135'
Wingate 1370

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

M

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38351
2. NAME OF OPERATOR Colorado Energetics, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR 102 Inverness Terrace East, Englewood, CO 80112		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW SW (330' FSL & 525' FWL) Sec. 8		8. FARM OR LEASE NAME Federal
14. PERMIT NO.		9. WELL NO. 14-8
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6084' GRD		10. FIELD AND POOL, OR WILDCAT South Last Chance
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8-T26S-R7E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Emery
18. I hereby certify that the foregoing is true and correct SIGNED <u><i>J. L. Rowe</i></u> TITLE <u>Administrative Coordinator</u> DATE <u>1-25-79</u> (This space for Federal or State office use)		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Report on Daily Operations</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- December 16-17, 1978 - TD 2380'. Butane tank in & hooking up heater. Reamed & cleaned out. Hole caved to 2014'. Mixed stiff foam.
- December 18-19, 1978 - Circ hole @ surface. Hole caving. Mixed mud & sawdust. Built mud volume. Filled hole to surface. Regained returns.
- December 20-21, 1978 - Drlg @ 2309'.
- December 22, 1978 - Depth 2380'. Ran 7" csg to 2380' KB & cemented w/150 sx class 'G' + additives.
- December 23-26, 1978 - Shut down for Xmas.
- December 27-28, 1978 - Hung 7" csg. Nippled up. Prep to pressure test BOP's.
- December 29, 1978 - Drilling. Depth 2400'.
- December 30-31, 1978 - Drilled. Depth 2700'. Ran DIL, SW Neutron & Density logs LTD 2702'.
- January 1, 1979 - Released rig. FINAL REPORT. SHUT IN GAS WELL. No pipeline available.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Rowe

TITLE Administrative Coordinator

DATE 1-25-79

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

February 8, 1979

Energetics Inc.
102 Inverness Terrace East
Englewood, Colorado 80112

Re: Well No. Federal 14-8
Sec. 8, T. 26S, R. 7E,
Emery County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 1-15-79 from above referred to well(s) indicates the following electric logs were run: DIL-GR, FDC-GR, SNP-GR, CBL

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS & MINING

Kathy Ostler
KATHY OSTLER
RECORDS CLERK

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LL-38351
2. NAME OF OPERATOR Energetics Operating Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 116 Inverness Drive East - Englewood, Colorado 80112		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW SW Sec. 8 (330' FSL & 525' FWL)		8. FARM OR LEASE NAME Federal
14. PERMIT NO. 78-UT-014		9. WELL NO. 14-8
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6094' RKB, 6084' GR		10. FIELD AND POOL, OR WILDCAT South Last Chance
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8-T26S-R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Posting lease signs <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lease signs were posted on location on July 3, 1984 as requested by Price River Resource Area.

RECEIVED

JUL 18 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Carol Thomas
Carol Thomas

TITLE Reports Supervisor

DATE 7/16/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

June 28, 1985

RECEIVED

JUL 08 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF OIL
GAS & MINING

Gentlemen:

ITR Petroleum, Inc., subsequent to the Debtors Second Amended Consolidated Plan of Reorganization (copy enclosed), will be taking over operations on four wells in Utah currently operated by Energetics Operating Company. Form OGC-1b is enclosed on each well for your reference. The effective date of this transaction is July 1, 1985. ITR Petroleum's bond information will be forwarded under separate cover. If any further notification is needed or questions arise, please contact either Ken Cervenka or myself at (303) 799-8282.

Sincerely,

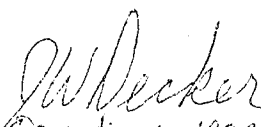


J. W. Decker
Operations Manager
ITR Petroleum, Inc.

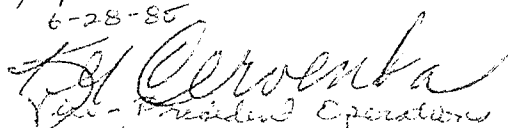
JWD/ecj

CHANGE OF OPERATOR

TO: ITR Petroleum, Inc.
1300 Main Street, Suite 512
Houston, Texas 77002

Approved: 
Title: Operations Manager
Date: 6-28-85

FROM: Energetics Operating Company
102 Inverness Terrace East
Englewood, Colorado 80112

Approved: 
Title: Vice-President Operations
Date: 6/29/85

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

13

SUNDRY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		JUL 08 1985	
2. NAME OF OPERATOR ITR Petroleum, Inc.		DIVISION OF OIL GAS & MINING	
3. ADDRESS OF OPERATOR 1300 Main Street, Suite 512, Houston, Texas 77002		5. LEASE DESIGNATION AND SERIAL NO. LL-38351	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW SW Sec. 8 (330' FSL & 525' FWL)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. PERMIT NO.		7. UNIT AGREEMENT NAME	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,084' GR		8. FARM OR LEASE NAME Federal	
		9. WELL NO. 14-8	
		10. FIELD AND POOL, OR WILDCAT South Last Chance	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8-T26S-R7E	
		12. COUNTY OR PARISH Emery	13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective Date of Change: July 1, 1985

Old Operator:

Energetics Operating Company
102 Inverness Terrace East
Englewood, Colorado 80112

New Operator:

ITR Petroleum, Inc.
1300 Main Street, Suite 512
Houston, Texas 77002

Signed [Signature] Title Vice President Operations Date 6-28-85
 18. I hereby certify that the foregoing is true and correct
 SIGNED [Signature] TITLE Operations Manager DATE 6-28-85
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3160-1
(November 1983)
(Formerly 9-329)

DEC 02 1987

MONTHLY REPORT
OF
OPERATIONS
DIVISION OF
OIL, GAS & MINING

Lease No. _____
Communitization Agreement No. NA
Field Name Last Chance
Unit Name NA
Participating Area NA
County Emery State Utah
Operator ITR Petroleum, Inc.
☐ Amended Report

120313

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October, 1987

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
14-8	SWSW 8	265	7E	GSI	0	0	0	0	43-015-30061 WOPL

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)	0	0	
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Ann M. Richter Address: 1300 Main St. Ste 512, Houston, Tx. 77002

Title: Operations Assistant Page 1 of 1



Presidio Oil Company

5613 DTC PARKWAY
SUITE 800
ENGLEWOOD, COLORADO 80111-3035
TELECOPIER: (303) 741-5322
TELEPHONE: (303) 773-8880

February 10, 1989

SUBSIDIARIES:

PRESIDIO EXPLORATION, INC.
PEAKE OPERATING COMPANY
PETROLEUM DEVELOPMENT
CORPORATION
PRESIDIO ENERGY, INC.
PEAKE ENERGY, INC.

Utah Natural Resource
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 85180-1203

RECEIVED
FEB 13 1989

DIVISION OF
OIL, GAS & MINING

Re: Change of Operator Name

Gentlemen:

General Atlantic Energy Corporation has merged into Presidio Exploration, Inc. The effective date of this transaction is December 7, 1988. The attached table(s) gives a complete listing of the wells involved.

I hereby certify that Presidio Exploration, Inc. is responsible under the terms and conditions of the lease to conduct lease operations. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Presidio Exploration, Inc.

If any further notification is needed or questions arise, please contact either Don Erickson or myself.

Sincerely,

PRESIDIO EXPLORATION, INC.

Ken Kundrik
Senior Operations Engineer
Rocky Mountain Division

KK/AK/pmj

Attachment

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI-STATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED
FEB 19 1989

1. OIL ☒ GAS ☐ OTHER ☐
WELL ☒ WELL ☐

2. NAME OF OPERATOR

Presidio Exploration, Inc.

3. ADDRESS OF OPERATOR

5613 DTC Parkway, Suite 800, Englewood COIL GAS & MGRS

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

(see attached table)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE

Emery Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Change of Operator Name X

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

General Atlantic Corporation merged into Presidio Exploration effective
December 7, 1988.

FROM: General Atlantic Corporation
410 17th Street, Suite 1400
Denver, Co. 80202 (303) 573-5100

TO: Presidio Exploration Inc.
5613 DTC Parkway, Suite 800
Englewood Co. 80111-3035 (303) 773-8880

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Kuntz

TITLE Operations Manager

DATE February 10, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Presidio Exploration Inc.
5613 DTC Parkway, Suite 800
Englewood, Co. 80111-3035

Re: Change of Operator Name

(303) 773-8880

LAST CHANCE Field

H Federal 21-20
NWNE Sec. ~~10~~ 26S-7E
Emery Co., Utah

API # 430153003600S1
Lease # UTU 38352

439

H Federal 12-17
SWNW Sec. 17U26S-7E
Emery Co., Utah

API # 430153006200S1
Agreement # NRM 1879

438

H Federal 14-8
SWSW Sec. 8 26S-7E
Emery Co., Utah

API # 430153006100S1
Lease # UTU38351

437

H Federal 14-18
SWSW Sec. 18 25S-6E
Emery Co., Utah

API # 430153006000S1

436

GENERAL ATLANTIC

RESOURCES, INC.

February 21, 1989

Ms. Tammy Searing
State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
3 Triad Center, #358
Salt Lake City, Utah 94108

RECEIVED
FEB 24 1989

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing:

As per our telephone conversation of this afternoon, enclosed is a copy of the merger document between ITR Petroleum, Inc. and General Atlantic Energy Corporation. This merger preceded the GAEC/Presidio merger.

Please let me know if we can be of further assistance.

Yours very truly,

GENERAL ATLANTIC RESOURCES, INC.

Kathleen A. Sedgwick

Kathleen A. Sedgwick
Supervisor of Property Administration

KAS/kr

Enclosure

cc: Mr. Ken Kundrik
Presidio Exploration, Inc.

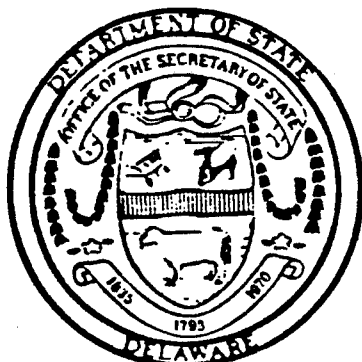


State of Delaware

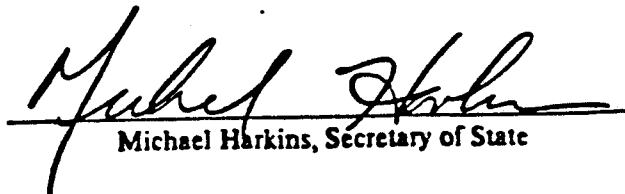


Office of Secretary of State

I, MICHAEL HARKINS, SECRETARY OF STATE OF THE STATE OF DELAWARE DO
HEREBY CERTIFY THAT THE ATTACHED IS A TRUE AND CORRECT COPY OF THE
CERTIFICATE OF RESTATED CERTIFICATE OF INCORPORATION OF ITR PETROLEUM, INC.
FILED IN THIS OFFICE ON THE THIRTY-FIRST DAY OF JULY A.D. 1987, AT 9:01
O'CLOCK A.M.



727217058


Michael Harkins, Secretary of State

AUTHENTICATION: 1349904

DATE: 08/05/1987

RESTATED CERTIFICATE OF INCORPORATION
OF
ITR PETROLEUM, INC.

ITR Petroleum, Inc., a corporation organized and existing under the laws of the State of Delaware, hereby certifies as follows:

I.

The Certificate of Incorporation of the corporation was filed with the Secretary of State of the State of Delaware on March 2, 1987.

II.

This Restated Certificate of Incorporation and the amendments contained herein were proposed by the board of directors and adopted by the stockholders of the corporation in accordance with and pursuant to Sections 242 & 245 of the General Corporation Law of the State of Delaware.

III.

The text of the Certificate of Incorporation of the corporation is hereby restated and amended to read in its entirety as follows:

Article I

The name of the corporation is GENERAL ATLANTIC ENERGY CORPORATION.

Article II

The address of the corporation's registered office in the State of Delaware is 1209 Orange Street, New Castle County, Wilmington, Delaware 19801. The name of its registered agent at such address is The Corporation Trust Company.

Article III

The purpose for which the corporation is organized is to engage in any lawful act or activity for which corporations may be organized under the General Corporation Law of the State of Delaware.

Article IV

The total number of shares which the corporation shall have authority to issue is 250,000,000 shares of Common Stock, \$.01 par value per share.

Article V

The governing board of the corporation shall be known as the board of directors, and the number of directors comprising the same shall be not less than three.

Article VI

The board of directors of the corporation is expressly authorized to make, alter or repeal bylaws of the corporation, but the stockholders may make additional bylaws and may alter or repeal any bylaws whether adopted by them or otherwise.

Article VII

No director of the corporation shall be personally liable to the corporation or its stockholders for monetary damages for breach of fiduciary duty as a director; provided, however, that the foregoing clause shall not apply to any liability of a director (i) for any breach of the director's duty of loyalty to the corporation or its stockholders, (ii) for acts or omissions not in good faith or which involve intentional misconduct or a knowing violation of the law, (iii) under Section 174 of the General Corporation Law of the State of Delaware, or (iv) for any transaction from which the director derived an improper personal benefit. This Article shall not eliminate or limit the personal liability of a director for any act or omission occurring prior to the date this Article becomes effective.

Article VIII

8.1 The corporation shall indemnify any person who was or is a party or is threatened to be made a party to any threatened, pending or completed action, suit or proceeding, whether civil, criminal, administrative or investigative (other than an action by or in the right of the corporation) by reason of the fact that he is or was a director, officer, employee or agent of the corporation, or is or was serving at the request of the corporation as a director, officer, employee or agent of another corporation, partnership, joint venture, trust or other enterprise, against expenses (including attorneys' fees), judgments, fines and amounts paid in settlement actually and reasonably incurred by him in connection with such action, suit or proceeding if he acted in good faith and in a manner he reasonably believed to be in or not opposed to the best interests of the corporation, and, with respect to any criminal action or proceeding, had no reasonable cause to believe his conduct was unlawful. The termination

of any action, suit or proceeding by judgment, order, settlement, conviction, or upon a plea of nolo contendere or its equivalent, shall not, of itself, create a presumption that the person did not act in good faith and in a manner which he reasonably believed to be in or not opposed to the best interests of the corporation, and, with respect to any criminal action or proceeding, had reasonable cause to believe that his conduct was unlawful.

8.2 The corporation shall indemnify any person who was or is a party or is threatened to be made a party to any threatened, pending or completed action or suit by or in the right of the corporation to procure a judgment in its favor by reason of the fact that he is or was a director, officer, employee or agent of the corporation, or is or was serving at the request of the corporation as a director, officer, employee or agent of another corporation, partnership, joint venture, trust or other enterprise against expenses (including attorneys' fees) actually and reasonably incurred by him in connection with the defense or settlement of such action or suit if he acted in good faith and in a manner he reasonably believed to be in or not opposed to the best interests of the corporation and except that no indemnification shall be made in respect of any claim, issue or matter as to which such person shall have been adjudged to be liable to the corporation unless and only to the extent that the court in which such action or suit was brought shall determine upon application that, despite the adjudication of liability but in view of all the circumstances of the case, such person is fairly and reasonably entitled to indemnity for such expenses which the court shall deem proper.

8.3 To the extent that a director, officer, employee or agent of a corporation has been successful on the merits or otherwise in defense of any action, suit or proceeding referred to in Sections 8.1 and 8.2 of this Article, or in defense of any claim, issue or matter therein, the corporation shall indemnify such director, officer, employee or agent against expenses (including attorneys' fees) actually and reasonably incurred by him in connection therewith.

8.4 Any indemnification under Sections 8.1 and 8.2 of this Article (unless ordered by a court) shall be made by the corporation only as authorized in the specific case upon a determination that indemnification of the director, officer, employee or agent is proper in the circumstances because he has met the applicable standard of conduct set forth in Sections 8.1 and 8.2 of this Article. Such determination shall be made (1) by the board of directors by a majority vote of a quorum consisting of directors who were not parties to such action, suit or proceeding, or (2) if such a quorum is not obtainable, or, even if obtainable a quorum of disinterested directors so directs, by independent legal counsel in a written opinion, or (3) by the stockholders.

8.5 Expenses incurred by an officer or director in defending a civil or criminal action, suit or proceeding shall be paid by the corporation in advance of the final disposition of such action, suit or proceeding upon receipt of an undertaking by or on behalf of such director or officer to repay such amount if it shall ultimately be determined that he is not entitled to be indemnified by the corporation as authorized in this Article. Such expenses incurred by other employees and agents shall be so paid upon such terms and conditions, if any, as the board of directors deems appropriate.

8.6 The indemnification and advancement of expenses provided by, or granted pursuant to, this Article shall not be deemed exclusive of any other rights to which those seeking indemnification or advancement of expenses may be entitled under any bylaw, agreement, vote of stockholders or disinterested directors or otherwise, both as to action in an official capacity and as to action in another capacity while holding such office.

8.7 The corporation shall have power to purchase and maintain insurance on behalf of any person who is or was a director, officer, employee or agent of the corporation, or is or was serving at the request of the corporation as a director, officer, employee or agent of another corporation, partnership, joint venture, trust or other enterprise against any liability asserted against him and incurred by him in any such capacity, or arising out of his status as such, whether or not the corporation would have the power to indemnify him against such liability under the General Corporation Law of the State of Delaware or this Article.

8.8 For purposes of this Article, references to "other enterprises" shall include employee benefit plans; references to "fines" shall include any excise taxes assessed on a person with respect to any employee benefit plan; and references to "serving at the request of the corporation" shall include any service as a director, officer, employee or agent of the corporation which imposes duties on, or involves services by, such director, officer, employee or agent with respect to an employee benefit plan, its participants or beneficiaries; and a person who acted in good faith and in a manner he reasonably believed to be in the interest of the participants and beneficiaries of an employee benefit plan shall be deemed to have acted in a manner "not opposed to the best interests of the corporation" as referred to in this section.

8.9 The indemnification and advancement of expenses provided by, or granted pursuant to, this Article shall continue as to a person who has ceased to be a director, officer, employee or agent and shall inure to the benefit of the heirs, executors and administrators of such a person.

Article IX

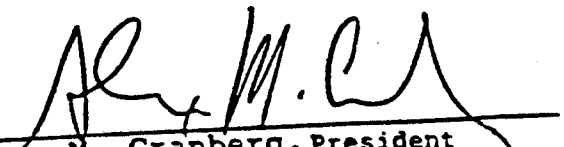
Whenever a compromise or arrangement is proposed between the corporation and its creditors or any class of them and/or between the corporation and its stockholders or any class of them, any court of equitable jurisdiction within the State of Delaware may, on the application in a summary way of the corporation or of any creditor or stockholder thereof or on the application of any receiver or receivers appointed for the corporation under the provisions of section 291 of the General Corporation Law of the State of Delaware or on the application of trustees in dissolution or of any receiver or receivers appointed for the corporation under the provisions of section 279 of the General Corporation Law of the State of Delaware order a meeting of the creditors or class of creditors, and/or of the stockholders or class of stockholders of the corporation, as the case may be, to be summoned in such manner as the court directs. If a majority in number representing three-fourths in value of the creditors or class of creditors, and/or of the stockholders or class of stockholders of the corporation, as the case may be, agree to any compromise or arrangement and to any reorganization of the corporation as a consequence of such compromise or arrangement and the said reorganization shall, if sanctioned by the court to which the said application has been made, be binding on all the creditors or class of creditors, and/or on all of the stockholders or class of stockholders, of the corporation, as the case may be, and also on the corporation.

Article X


The corporation is to have perpetual existence.

IN WITNESS WHEREOF, the undersigned have executed this Restated Certificate of Incorporation on July 31, 1987.

ITR PETROLEUM, INC.

By: 
Alex M. Cranberg, President

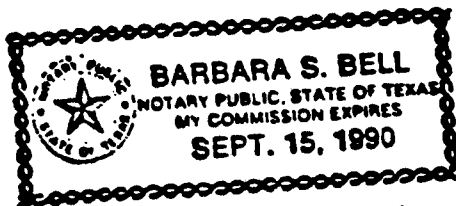
ATTEST:


Jean Moffett,
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

BE IT REMEMBERED, that on this 31st day of July, 1987, personally appeared before me, a notary public in and for the State of Texas, Alex M. Cranberg and Jean Moffett, who being duly sworn, acknowledged that they are the persons who signed the foregoing Restated Certificate of Incorporation, and that the facts therein stated are true.



My Commission Expires:

Barbara S. Bell
Notary Public in and for
the State of T e x a s

Printed Name of Notary Public

WDR9/05/kmc



Presidio Oil Company

5613 DTC PARKWAY
SUITE 750
ENGLEWOOD, COLORADO 80111-3035
TELECOPIER: (303) 773-0114
TELEPHONE: (303) 773-0100

RECEIVED
MAR 24 1989

DIVISION OF
OIL, GAS & MINING

SUBSIDIARIES:

PRESIDIO EXPLORATION, INC.
PEAKE OPERATING COMPANY
PETROLEUM DEVELOPMENT
CORPORATION
PRESIDIO ENERGY, INC.
PEAKE ENERGY, INC.

March 14, 1989

State Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

43-015-30060 255 6E sec. 18
43-015-30061 265 7E sec. 8
43-015-30062 265 7E sec. 17
43-015-30036 265 7E sec. 20

Re: Notice of Merger

Ladies and Gentlemen:

This letter will advise that General Atlantic Energy Corporation, a Delaware Corporation, and Presidio Exploration, Inc., a Colorado Corporation, merged effective December 7, 1988, with Presidio Exploration, Inc. surviving the merger. Enclosed herewith are copies of the following:

- 1) Plan of Merger and Articles of Merger of General Atlantic and Presidio Exploration.
- 2) State of Colorado, Department of State Merger Certificate for General Atlantic and Presidio Exploration.

Attached is a Schedule by County, showing all of the State Leases affected by the above mentioned mergers. Please update your records accordingly.

In the event you have any questions, please contact me at Presidio's satellite office at 410 17th Street, Suite 2460, Denver, Colorado 80202, (303) 893-1903. Thank you.

Very truly yours,

PRESIDIO EXPLORATION, INC.

Gregory J. Morton

Gregory J. Morton, CPL
Contract Landman

cp
Enclosures

SEARCHED	INDEXED
SERIALIZED	FILED
JRS	GLH
JTS	SLS
1-LCR	Left Copy to St. Louis
2-TAS	✓
3-PMK	pk.
MICROFILM	
FILE	

SCHEDULE OF LEASES
AFFECTED BY MERGER

DUCHESNE COUNTY, UTAH

ST-UT-ML-16532



STATE OF COLORADO

DEPARTMENT OF
STATE

CERTIFICATE

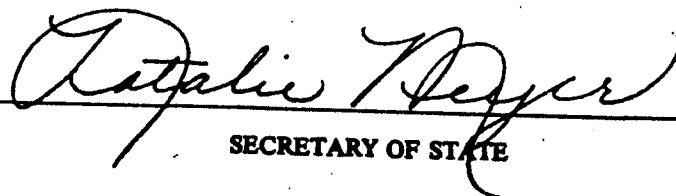
I, NATALIE MEYER, Secretary of State of the State of Colorado hereby certify that ACCORDING TO THE RECORDS OF THIS OFFICE, A CERTIFICATE OF MERGER DATED DECEMBER 7, 1988 WAS ISSUED UPON THE MERGER OF

GENERAL ATLANTIC ENERGY CORPORATION
(DELAWARE CORPORATION)

INTO

PRESIDIO EXPLORATION, INC.
(COLORADO CORPORATION), THE SURVIVOR

Dated: DECEMBER 19, 1988



SECRETARY OF STATE

ARTICLES OF MERGER
FOR THE MERGER

12-07-88 10:10
881104087 \$50.00

OF
GENERAL ATLANTIC ENERGY CORPORATION *NE/gz*
a Delaware corporation *FP 871762491*
INTO
PRESIDIO EXPLORATION, INC. *NE/gz*
a Colorado corporation *DP 871202383*

Pursuant to the provisions of Section 7-7-106 of the Colorado Corporation Code, Presidio Exploration, Inc., a Colorado corporation ("Presidio"), has caused its President or Vice President and Secretary or Assistant Secretary to execute these Articles of Merger in duplicate for the purpose of filing with the Secretary of State of Colorado.

ARTICLE I.

The outstanding capital stock of General Atlantic Energy Corporation, a Delaware corporation ("Atlantic"), consists of 1,000 shares of common stock, \$.01 par value (the "Stock"), all of which will be owned by Presidio on the effective date of the merger.

ARTICLE II.


The Plan of Merger attached hereto as Exhibit A, pursuant to which Atlantic will merge into Presidio, was duly approved by resolution of the Board of Directors of Presidio.

ARTICLE III.

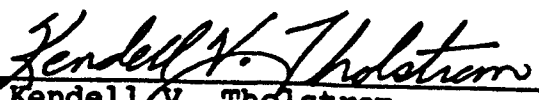
Presidio has waived the requirement that the Plan of Merger be mailed to it pursuant to Section 7-7-106 of the Colorado Corporation Code.

Dated as of the 6th day of December, 1988.

ATTEST:


Sarah J. Jones, Assistant
Secretary

PRESIDIO EXPLORATION, INC.

By: 
Kendell V. Tholstrom,
Vice President

COMPUTER UPDATE COMPLETE

STATE OF COLORADO)

) ss.

COUNTY OF ARAPAHOE)

I, Pamela W. Johnson, a Notary Public, do hereby certify that on this 6th day of December, 1988, personally appeared before me Kendell V. Tholstrom, who, being by me first duly sworn, declared that he is Vice President of Presidio Exploration, Inc. a Colorado corporation, that he acknowledged that he signed the foregoing document in such capacity and that the statements contained therein are true.

Witness my hand and official seal.

My Commission Expires May 1, 1990

(SEAL)

Pamela W. Johnson
Notary Public

PLAN OF MERGER

THIS PLAN OF MERGER (the "Plan"), dated as of December 6th, 1988, provides for the merger of General Atlantic Energy Corporation, a Delaware corporation ("Atlantic") into Presidio Exploration, Inc., a Colorado corporation ("Presidio" or the "Surviving Corporation").

RECITALS

1. Atlantic has 1,000 shares of common stock having a par value of \$.01 per share (the "Common Stock") issued and outstanding, all of which are owned by GAE Corp. ("GAE").

2. GAE and Presidio Oil Company ("Presidio Oil") entered into a Stock Purchase Agreement dated as of September 15, 1988 (the "Stock Purchase Agreement") pursuant to which the Common Stock is to be sold to Presidio Oil or its assigns by GAE. Presidio Oil has assigned its right to acquire the Common Stock to Presidio.

3. The Board of Directors of Presidio deems it advisable and generally in the best interest of each of Atlantic and Presidio and of their shareholders that Atlantic be merged into Presidio immediately after Presidio acquires the Common Stock, in accordance with this Plan of Merger and the laws of the states of Colorado and Delaware (the "Merger") on terms whereby all of the issued and outstanding shares of stock of Atlantic held prior to the Merger shall be surrendered and cancelled as described below.

PLAN

1. Merger. Subject to the transfer of the Common Stock from GAE to Presidio pursuant to the Stock Purchase Agreement, Atlantic shall be merged with and into Presidio and the separate existence of Atlantic shall cease. Presidio, as the Surviving Corporation, shall continue its corporate existence unaffected and unimpaired by the Merger and continue to be governed by the Colorado Corporation Code. Presidio shall have all the rights, privileges, immunities and powers and shall be subject to all the duties and liabilities of a corporation organized under the Colorado Corporation Code. The corporate identity and existence of Atlantic, together with all of its rights, privileges, immunities, powers and franchises, both of a public and private nature, and all of its property, real, personal and mixed, and all debts due to

it on whatever account and all of its liabilities and obligations and outstanding indebtedness, and all other things or choses in action belonging to it and all and every other interest of it shall be taken and deemed to be transferred and to vest, and shall be vested, in the Surviving Corporation as of the Effective Date (as defined in paragraph 2 below), without further act or deed and as effectively as they were formerly vested in Atlantic.

2. Effective Date of Merger. The Effective Date of the Merger shall be December 7, 1988. At or prior to the Effective Date of the Merger, Presidio shall execute, verify and file duplicates of Articles of Merger with the Secretary of State of the State of Colorado and shall execute, acknowledge and file duplicates of a Certificate of Ownership and Merger with the Secretary of State of the State of Delaware.

3. Shares of Stock; Options. (a) Upon the Effective Date of the Merger, each share of Atlantic capital stock issued and outstanding immediately prior to the Merger shall be surrendered and cancelled. All shares of Atlantic held in treasury shall be cancelled. The issued and outstanding capital stock of the Surviving Corporation shall not be converted as a result of the Merger and shall remain unchanged.

(b) Presidio shall not assume the obligations of any options to purchase any stock of Atlantic outstanding immediately prior to the Merger.

4. Amendments To Articles of Incorporation; Bylaws. The Articles of Incorporation and the Bylaws of Presidio as they exist on the date hereof shall, upon the Effective Date of the Merger, continue to be the Articles of Incorporation and the Bylaws of Presidio until the same shall thereafter be altered, amended or repealed in accordance with the laws of the State of Colorado and in accordance with said Articles and Bylaws.

5. Stock Certificates. After the Effective Date, Presidio, being the sole holder of an outstanding certificate or certificates representing all of the shares of Atlantic capital stock, shall surrender the same for cancellation.

6. Management of Surviving Corporation.

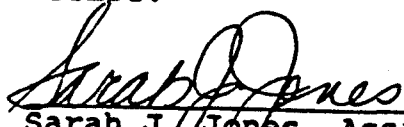
(a) Directors. The directors of the Surviving Corporation prior to the Merger shall continue to be the directors of the Surviving Corporation after the Merger, and shall hold office until their respective successors are duly elected and qualified.

(b) Officers. The officers of the Surviving Corporation prior to the Merger shall continue to be the officers of the Surviving Corporation after the Merger, and shall hold their respective offices until their respective successors are duly appointed and qualified.

7. Abandonment of Plan. Presidio may abandon the Merger at any time prior to the Effective Date of the Merger. If the Merger is abandoned after Articles of Merger are filed with the Secretary of State of the State of Colorado, Presidio shall file with the Secretary of State of the State of Colorado a Certificate of Withdrawal stating that by appropriate corporate action the Articles of Merger have been revoked and are void. The Certificate of Withdrawal shall be executed and verified by the President or a Vice President of Presidio and executed by a Secretary or an Assistant Secretary of Presidio.

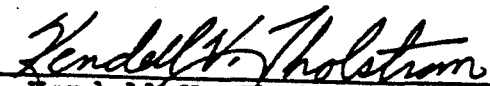
IN WITNESS WHEREOF, this Plan has been executed by Presidio as of the date first written above.

ATTEST:



Sarah J. Jones, Assistant
Secretary

PRESIDIO EXPLORATION, INC.

By: 

Kendell V. Tholstrom,
Vice President

BCS/tard

MERGER

XX ARTICLES OF MERGER

 CERTIFIED COPY OF ART. OF MERGER

 WITH AMENDMENTS

 WITH CHANGE OF NAME AMENDMENT

XX DOMESTIC

XXX FOREIGN

XXX PROFIT

 NONPROFIT

GENERAL ATLANTIC ENERGY CORPORATION
A DELAWARE CORPORATION (FP871762491)

INTO

PRESIDIO EXPLORATION, INC.
A COLORADO CORPORATION (DP 871202383)
THE SURVIVOR



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

February 15, 1990

Presidio Exploration, Inc.
5613 DTC, Suite 800
Englewood, Colorado 80111-3035

Gentlemen:

Re: Change of Operator - Federal 21-20, Sec. 20, T26S, R7E, API No. 43-015-30036;
Federal 14-18, Sec. 18, T25S, R6E, API No. 43-015-30060; Federal 14-8, Sec. 8,
T26S, R7E, API No. 43-015-30061; Federal 12-17, Sec. 17, T26S, R7E, API No. 43-
015-30062; Emery County, Utah

In November 1989, we received notification from you that the above referenced wells had been sold to Western Discovery USA, Inc. Rule R615-8-10 of the Utah Oil and Gas Conservation General Rules requires that Form 9, Sundry Notices and Reports on Wells, be submitted by both the former and new operators whenever an operator change takes place. This policy was also sent to all well operators in letters dated July 31, 1989 and December 1, 1989. It was thereby made clear that operator changes will not be recognized by the division until documentation is received from both parties involved. As of this time, we have not received the required notice from Western Discovery. Our efforts to obtain documentation from Western Discovery have been unsuccessful. We will therefore be forced to continue recognizing Presidio Exploration, Inc. as the operator and responsible party for these wells until such time that all documentation is received.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc

cc: William Perrine - Western Discovery USA, Inc.
D.R. Nielson
R.J. Firth
T.A. Searing
Well file

WOI3/2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Integrity Financial

3. Address and Telephone No.

11150 W. Olympic Blvd, Suite 730, Los Angeles, CA 90064

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 20 T26S, R7ENENW 20 (2261' FWL & 144' FNL)

5. Lease Designation and Serial No.

U-38352

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Federal 21-20

9. API Well No.

43-015-30036

10. Field and Pool, or Exploratory Area

South Last Chance

11. County or Parish, State

Emery Cty., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Be advised that effective March 12, 1990 Integrity Financial became operator of the above listed well. Integrity Financial is now responsible under terms and conditions of the lease for operations conducted thereon. Bonding is provided by statewide Bond #UT0814 carried by Integrity Financial.

14. I hereby certify that the foregoing is true and correct

Signed

Joanne Anderson

Title

Land Manager

Date

1-14-91

(This space for Federal or State office use)

Approved by

William C. Shyne

Title

Assistant District Manager
for Minerals

Date

1/29/91

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

APPROVE w/Std. Change Op. Cond. & 1/29/91

ALJ 1/29/91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number U-38352
2. Name of Operator Integrity Financial		7. Indian Allottee or Tribe Name
3. Address of Operator 11150 W. Olympic Blvd., Suite 730, Los Angeles, CA 90064		8. Unit or Communitization Agreement
4. Telephone Number 213-478-2700		9. Well Name and Number FEDERAL #21-20
5. Location of Well Footage : 2,261' FWL & 144' FNL' QQ, Sec. T., R., M. : NE/NW Sec. 20-T26S-R7E		10. API Well Number 43-015-30036
County : Emery State : UTAH		11. Field and Pool, or Wildcat South Last Chance

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start _____		Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Presidio Exploration, Inc. assigned all of its interest in the captioned well and lease to Integrity Financial effective March 12, 1990. Integrity Financial will assume full responsibility for well/lease operations under the terms and conditions of the lease. Bonding is provided by statewide Bond #UT0814 carried by Integrity Financial.

RECEIVED

APR 29 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature <u>Marjorie A. Rael</u>	Title <u>PRESIDIO EXPLORATION Engineering Tech.</u>	Date <u>4/26/91</u>
(State Use Only)		

AGREEMENT FOR PURCHASE AND SALE
OF OIL AND GAS PROPERTIES

THIS AGREEMENT ("the Agreement") is made and entered into this 15th day of September, 1989, by and among PRESIDIO EXPLORATION, INC., (formerly known as General Atlantic Energy Corporation), BEACON EXPLORATION COMPANY, and WESTERN DISCOVERY U.S.A., INC. Presidio Exploration, Inc. and Beacon Exploration Company are hereinafter collectively referred to as "Seller" and Western Discovery U.S.A., Inc. is hereinafter referred to as "Purchaser".

WITNESSETH

1. PURCHASE AND SALE

Pursuant to the terms and conditions contained in this Agreement, Purchaser agrees to purchase and Seller agrees to sell, the Subject Property described in Section "2" hereof for the consideration described in Section "3" hereof.

2. THE SUBJECT PROPERTY

The term "Subject Property" means all of Seller's right, title and interest in, to and under the Leases and Wells described on Exhibit "A", including any interest of Seller acquired through any and all existing and valid pooling and unitization agreements which relate to any well and the underlying property or interest therein described on Exhibit "A".

3. CONSIDERATION

As consideration for the Subject Property, Seller agrees to convey to Purchaser all of the right, title and interest in the wells and properties described on Exhibit "A", attached hereto. Purchaser agrees to accept the wells and properties described on Exhibit "A" without warranty of title, express or implied warranties of merchantability of fitness for a particular purpose such that all related personal property conveyed to Seller is conveyed "as is, where is" for the total purchase price of \$10,000.00.

As additional consideration for the Subject Property, Purchaser agrees to assume all of the liabilities and/or obligations whether past, present or future for which Seller is obligated for, specifically, but not limited to the following:

- a. Mechanic's and materialmen's or similar liens or claims for liens which have been or may be asserted against the interest of Seller in the leases and lands described on Exhibit "A".
- b. The obligation to put up all necessary bonds, to plug, abandon and restore the surface in accordance with any contractual or governmental regulation and the costs associated with the plugging, abandoning and restoring the surface of any of the wells and leases described on Exhibit "A".
- c. All necessary well bore tests or additional procedures as determined by government regulation for any of the wells described on Exhibit "A".

4. CLOSING

The closing of the purchase and sale of the Subject Property (the "Closing Date") shall be held September 15, 1989, or at an earlier date satisfactory to Purchaser and Seller in the offices of Seller in Englewood, Colorado.

5. TRANSFER OF OWNERSHIP

Upon Purchasers' plugging and abandoning the Federal #14-18 and #14-8 wells and restoring the surface to the complete satisfaction of the governing authority, Seller shall provide to Purchaser the following documents:

- a. Assignment of Oil and Gas Leases in form attached hereto as Exhibit "B".
- b. Assignment of Record Title on BLM form as shown on Exhibits "C" and "D" which are attached hereto.
- c. BLM Designation of Operator forms as shown on Exhibits "E", "F", and "G" which are attached hereto.

6. MISCELLANEOUS

6.1. Counterparts

This Agreement may be executed in any number of counterparts and by different parties on separate counterparts, but all such counterparts shall constitute but one agreement.

6.2. Survival of this Agreement

The terms and conditions of this Agreement shall survive the Closing.

If the above constitutes your understanding of our agreement, please execute the enclosed copy of this letter in the space provided, and return two (2) fully executed copies to Presidio Exploration, Inc.

PRESIDIO EXPLORATION, INC.
(formerly known as
General Atlantic Energy Corporation

By Kendall Y. Tholstrom
Kendall Y. Tholstrom
Vice President & General Manager

BEACON EXPLORATION COMPANY

By Scott Kellerman
Scott Kellerman
Title Vice President

AGREED TO and ACCEPTED this

15th day of December, 1989.

WESTERN DISCOVERY U.S.A., INC.

By [Signature]

Title President

EXHIBIT "A"

LEASES AND WELLS

I. SERIAL NUMBER: U-11374
LESSOR: United States of America
LESSEE: A. A. Schoenfeld
EFFECTIVE DATE: April 1, 1970
DESCRIPTION: Township 26 South, Range 7 East, SIM
Section 7: NE $\frac{1}{4}$
Section 8: N $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$
Section 17: NE $\frac{1}{4}$, NE $\frac{1}{2}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$
Section 21: All
Section 22: All
Emery County, Utah

WELL: Federal #12-17 (Federal #12-17 is located on Federal Lease No. U-38352 which is communitized with Federal Lease No. U-11374) to form a 320-acre lay-down spacing unit.

II. SERIAL NO. U-38352
LESSOR: United States of America
LESSEE: Colorado Energetics, Inc.
EFFECTIVE DATE: December 1, 1977
DESCRIPTION: Township 26 South, Range 7 East, SIM
Section 17: NW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$
Section 20: NW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$
Emery County, Utah

WELL: Federal #21-10

III. Additional Wells:

Federal #14-8 (U-38351)
Township 26 South, Range 7 East
Section 8: SW $\frac{1}{4}$
Emery County, Utah

Federal #14-18
Township 25 South, Range 6 East
Section 18: SW $\frac{1}{4}$
Emery County, Utah

ASSIGNMENT OF OIL & GAS LEASES

STATE OF UTAH)
) §
COUNTY OF EMERY)

KNOW ALL MEN BY THESE PRESENTS:

This Assignment of Oil & Gas Leases is made and entered into this 15th day of September, 1989, by and between Presidio Exploration, Inc., (formerly known as General Atlantic Energy Corporation), Beacon Exploration Company, and Western Discovery, U.S.A., Inc. Presidio Exploration, Inc. and Beacon Exploration Company are hereinafter collectively referred to as "Assignor" and Standard Energy Corporation is hereinafter referred to as "Assignee".

NOW, THEREFORE, in consideration of Ten Dollars (\$10.00) and other good and valuable consideration paid to it, the receipt and sufficiency of which are hereby acknowledged, Assignor has granted, sold, transferred, assigned and conveyed unto Assignee all of Assignor's right, title and interest in those Oil & Gas Leases and Wells as described in Exhibit "A", attached hereto and made a part hereof, and including all of Assignor's right, title and interest in any and all equipment, materials, fixtures, facilities or personal movable or immovable property associated therewith, insofar, and only insofar as said leases and wells are shown on Exhibit "A".

TOGETHER with an identical undivided interest, to the extent Assignor may lawfully assign same, all of Assignor's right, title and interest in and to the property and rights incident, and to the extent attributable, to the leases the lands covered thereby or unitized therewith, including, without limitation, (i) all presently existing pooling or unitization agreements and the units created thereby, and all units formed by virtue of orders issued by Governmental Regulatory Agencies, (ii) all presently existing operating agreements and all other contracts and agreements, including, but not limited to gas sales contracts, (iii) all personal property, easements, permits, surface leases, servitudes and rights-of-way situated upon or used or useful or held for future use directly in connection with the development of the Oil & Gas Properties, for the drilling of wells or the production, treating, storing or transportation of oil, gas or other hydrocarbons or minerals, including, but not by way of limitation, all wells, storage facilities, procession plants, power stations, power lines, telephone and telegraph lines, roads and other appurtenances.

TO HAVE AND TO HOLD the above-described interests, together with all and singular the rights and privileges in anywise appertaining thereto, unto Assignee and its successors and assigns forever.

This Assignment shall inure to the benefit and shall be binding upon the successors and assigns of the parties hereto and is made subject to the following:

1. All of the terms and provisions of the leases described on Exhibit "A".

[Signature]
RPA *[Signature]* ~~2. All of the terms and conditions set forth in that certain Agreement for Purchase and Sale of Oil and Gas Properties entered into between Assignor and Assignee dated February 22, 1989.~~ *[Signature]*

This Assignment is made without warranty of title, either expressed or implied. As to personal property conveyed herein, Assignor expressly disclaims all warranty, including, but without limitation, any expressed or implied warranties of merchantability or fitness for particular purpose, such that all such personal property, equipment and improvements covered by this Assignment are sold "as it, where is", and Assignor expressly disclaims and negates any expressed or implied warranty of conformity to models or samples or materials.

Assignee hereby assumes and agrees to pay, perform and discharge all obligations and liabilities attributable to the interests conveyed hereby.

Assignee joins in the execution hereof for the purpose of being bound by all of the terms, provisions and obligations herein specified.

IN WITNESS WHEREOF, this Assignment is signed and executed in multiple counterparts on this 15th day of September, 1989, but notwithstanding anything else to the contrary contained herein, it is hereby stipulated and agreed that this Assignment shall be effective as of 7:00 a.m., local time the 15th day of September, 1989.

ASSIGNORS

ATTEST:

Timothy D. Garnett
Timothy D. Garnett
Assistant Secretary

PRESIDIO EXPLORATION, INC.

Kendell Y. Tholstrom
Kendell Y. Tholstrom
Vice President & General Manager
Rocky Mountain Division

ATTEST:

Scott Kellerman
Scott Kellerman
Secretary

BEACON EXPLORATION COMPANY

By Robert P. Artzberger
Robert P. Artzberger
Title Vice President

ASSIGNEE

ATTEST:

Jeane Anderson
Jeane Anderson

WESTERN DISCOVERY U.S.A., INC.

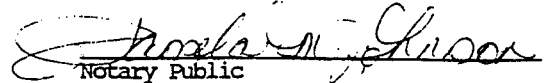
By M. H. L.
M. H. L.
Title PRESIDENT

ACKNOWLEDGMENTS

STATE OF COLORADO)
) §
COUNTY OF ARAPAHOE)

Before me, a Notary Public, in and for said county and state on this 15th day of September, 1989, personally appeared KENDELL V. THOLSTROM, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as Vice President & General Manager of PRESIDIO EXPLORATION, INC. (successor in interest through merger to General Atlantic Energy Corporation), and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

WITNESS my hand and official seal.


Notary Public

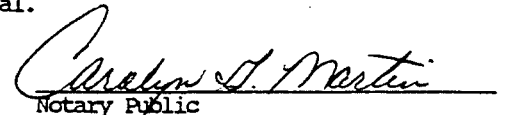
(SEAL)

My Commission Expires: May 1, 1990

STATE OF TEXAS)
) §
COUNTY OF HARRIS)

Before me, a Notary Public, in and for said county and state on this 26th day of September, 1989, personally appeared ROBERT P. ARTZBERGER to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as VICE PRESIDENT of BEACON EXPLORATION COMPANY, and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

WITNESS my hand and official seal.


Notary Public

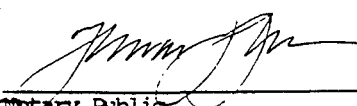
(SEAL)

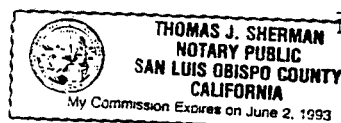
My Commission Expires: 7/5/92

STATE OF CALIF.)
) §
COUNTY OF SAN LUIS OBISPO)

Before me, a Notary Public, in and for said county and state on this 18th day of September ~~DECEMBER~~, 1989, personally appeared WILLIAM W. PERRINE to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as PRESIDENT of WESTERN DISCOVERY, U.S.A. INC. and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

WITNESS my hand and official seal.


Notary Public



(SEAL)

EXHIBIT "A"

LEASES AND WELLS

I. SERIAL NUMBER: U-11374
LESSOR: United States of America
LESSEE: A. A. Schoenfeld
EFFECTIVE DATE: April 1, 1970
DESCRIPTION: Township 26 South, Range 7 East, SIM
Section 7: NE $\frac{1}{4}$
Section 8: N $\frac{1}{4}$, N $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$
Section 17: NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{4}$ SE $\frac{1}{4}$
Section 21: All
Section 22: All
Emery County, Utah

WELL: Federal #12-17 (Federal #12-17 is located on Federal Lease No. U-38352 which is communitized with Federal Lease No. U-11374) to form a 320-acre lay-down spacing unit.

II. SERIAL NO. U-38352
LESSOR: United States of America
LESSEE: Colorado Energetics, Inc.
EFFECTIVE DATE: December 1, 1977
DESCRIPTION: Township 26 South, Range 7 East, SIM
Section 17: NW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{4}$ SW $\frac{1}{4}$, W $\frac{1}{4}$ SE $\frac{1}{4}$
Section 20: NW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{4}$ NW $\frac{1}{4}$
Emery County, Utah

WELL: Federal #21-10

III. Additional Wells:

Federal #14-8 (U-38351)
Township 26 South, Range 7 East
Section 8: SW $\frac{1}{4}$
Emery County, Utah

Federal #14-18
Township 25 South, Range 6 East
Section 18: SW $\frac{1}{4}$
Emery County, Utah

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-	LCR	✓
2-	DPS	✓
3-	VLC	✓
4-	RJF	✓
5-	RWM	✓
6-	LCR	✓

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-12-90)

TO (new operator)	<u>INTEGRITY FINANCIAL</u>	FROM (former operator)	<u>PRESIDIO EXPLORATION INC.</u>
(address)	<u>11150 W. OLYMPIC BLVD., STE 730</u>	(address)	<u>5613 DTC, SUITE 800</u>
	<u>LOS ANGELES, CA 90064</u>		<u>ENGLEWOOD, CO 80111-3035</u>
	<u>phone (213) 478-2700</u>		<u>phone (303) 773-0100</u>
	<u>account no. N 7155 (4-18-91)</u>		<u>account no. N 1285</u>

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 14-8/MNKP</u>	API: <u>4301530061</u>	Entity: <u>437</u>	Sec <u>8</u> Twp <u>26S</u> Rng <u>7E</u>	Lease Type: <u>U-38351</u>
Name: <u>ENERGETICS FED 21-20/</u>	API: <u>4301530036</u>	Entity: <u>439</u>	Sec <u>20</u> Twp <u>26S</u> Rng <u>7E</u>	Lease Type: <u>U-12771</u>
Name: <u>MNKP</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Update reg. 2-6-91/Carol Simms) (Reg. 3-12-91/Carol Simms) (Reg. 4-17-91 Margee Lee & Rec. 4-29-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(2-1-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? *(yes/no)* yes If yes, show company file number: #088848 (David A. Young dba Integrity Financial Group)
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-1-91)*
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *(single entity wells)*
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: May 3 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910201 Bfm/Moab Approved 1-29-91 eff. 3-12-90.
- 910312 Presidio / Carol Simms will mail updated sundries ASAP.
- 910417 Presidio / Margie Reel will mail updated sundries ASAP.

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Integrity Financial, c/o Petroco, Inc.

3. Address and Telephone Number:

P.O. Box 1622

4. Location of Well

Footages:

QQ, Sec., T., R., M.: Sec 8, SWSW, T26S, R7E, Emery County, UT

5. Lease Designation and Serial Number:

710383510

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Federal 14-8

9. API Well Number:

43-015-30061

10. Field and Pool, or Wildcat:

145 Las Chance

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☒ Other Change of Reporter

Approximate date work will start 11/30/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 30, 1994, reporting on the above well will be done by Integrity Financial c/o Petroco, Inc., P.O. Box 1622, Roosevelt, Utah 84066. Your contact person will be Lisa Hansen. Please send all correspondence and reporting information to the foregoing address c/o Petroco Inc.

Entity # N 7195

Contact Person Lisa Hansen

722-9009

13.

Name & Signature: Lisa Hansen

Title: Production Mngr

Date: 12/7/94

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☒ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

1- LEE
2- LWP 7-PL
3- DTG 8-SJ
4- VLG 9-FILE
5- RJF
6- LWP

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-30-94)

TO (new operator) <u>INTEGRITY FINANCIAL</u>	FROM (former operator) <u>INTEGRITY FINANCIAL</u>
(address) <u>C/O PETROCO, INC.</u>	(address) <u>11150 W OLYMPIC BLVD #730</u>
<u>PO BOX 1622</u>	<u>LOS ANGELES CA 90064</u>
<u>ROOSEVELT UT 84066</u>	<u>DON REID</u>
phone (<u>801</u>) <u>722-9009</u>	phone (<u>310</u>) <u>478-2700</u>
account no. <u>N 7155(A)</u>	account no. <u>N 7155</u>

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 12-17/MNKP</u>	API: <u>43-015-30062</u>	Entity: <u>438</u>	Sec <u>17</u> Twp <u>26S</u> Rng <u>7E</u>	Lease Type: <u>U38352</u>
Name: <u>FEDERAL 14-8/MNKP</u>	API: <u>(43-015-30061)</u>	Entity: <u>437</u>	Sec <u>8</u> Twp <u>26S</u> Rng <u>7E</u>	Lease Type: <u>U38351</u>
Name: <u>ENERGETICS FED 21-20/"</u>	API: <u>43-015-30036</u>	Entity: <u>439</u>	Sec <u>20</u> Twp <u>26S</u> Rng <u>7E</u>	Lease Type: <u>U12771</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 12-8-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12-13-94)
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (12-13-94)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ✓ 2. A copy of this form has been placed in the new and former operators' bond files.
- ✓ 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 12/14/94 1994. If yes, division response was made by letter dated 12/14/94 1994.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 12/14/94 1994, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: December 16 1994.

FILING

- ✓ 1. Copies of all attachments to this form have been filed in each well file.
- ✓ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941213 Agent for reporting purposes established 7/94 "Fed. 11-18/43047313/6" Btm aprv.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

UTU38351

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Federal 14-8

9. API Well Number:

43-015-30061

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Integrity Financial c/o Petroco Inc.

3. Address and Telephone Number:

P.O. Box 1622 Roosevelt, ut 84066 801-722-3000

4. Location of well:

Footage: T26S, R7E, Section 8

QQ Sec., T., R., M.:

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

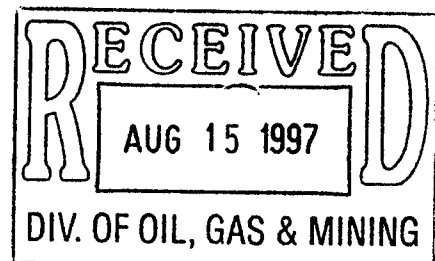
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please note effective April 1, 1997 Integrity Financial relinquishes operatorship of the Federal 14-8; well. Please release bond # UT0814. Integrity Financial relinquishes operatorship to Dolar Oil Properties L.c. c/o Uinta Oil & Gas, Inc. P.O. Box 1618 Roosevelt, Ut 84066 under Bond number 013002719.



13.

Name & Signature:

Susan E. Lund Agent

Date:

8-13-97

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU38351

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dolar Oil Properties L.C. c/o Uinta Oil & Gas, Inc.

3. Address and Telephone No.

P.O. Box 1618, Roosevelt, UT 84066 801-722-3000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T26S, R7E, Section 8

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 14-8

9. API Well No.

43-015-30061

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Emery
Utah

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other self Certification
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

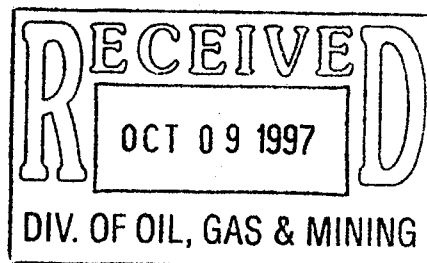
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Self Certification Statement:

Please be advised that Dolar Oil Properties L.c. c/o Uinta Oil & Gas, Inc. P.O. Box 1618 is considered to be the operator of well number 14-8 : T26S, R7E, Section 8, Lease # UTU38351. Emery County Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by bond # 013002719. Please release bond # UT0814.

RECEIVED
AUG 20 1997

eff. 10/2/97



I hereby certify that the foregoing is true and correct

Signed

Title

Managing Member

Date

8/14/97

(This space for Federal or State office use)

/s/ Brad D. Palmer

Assistant Field Manager,

Approved by
Conditions of approval, if any:

Title Resource Management

Date

OCT 2 1997

CONDITIONS OF APPROVAL ATTACHED

16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dolar Oil Properties, L.C.
Well No. Federal 14-8
SWSW Sec. 8, T. 26 S., R. 7 E.
Emery County, Utah
Lease UTU38351

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Dolar Oil Properties, L.C. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by BLM Bond UT1082 (Principle - Dolar Oil Properties, L.C.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-IPC	6-UEC
2-GLH	7-KAS
3-DPS	8-SI
4-VLD	9-FHE
5-JRB	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-1-97

TO: (new operator)	<u>DOLAR OIL PROPERTIES LC</u>	FROM: (old operator)	<u>INTEGRITY FINANCIAL</u>
(address)	<u>C/O UINTA OIL & GAS</u>	(address)	<u>C/O PETROCO, INC.</u>
	<u>PO BOX 1618</u>		<u>PO BOX 1622</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	Phone: <u>(801) 722-3000</u>		Phone: <u>(801) 722-3000</u>
	Account no. <u>N1680(A) *10-9-97</u>		Account no. <u>N7155(A)</u>

WELL(S) attach additional page if needed:

Name: <u>FEDERAL 14-8/MNKP</u>	API: <u>43-015-30061</u>	Entity: <u>437</u>	S <u>8</u>	T <u>26S</u>	R <u>7E</u>	Lease: <u>UTU38351</u>
Name: <u>FEDERAL 21-20/MNKP</u>	API: <u>43-015-30036</u>	Entity: <u>439</u>	S <u>20</u>	T <u>26S</u>	R <u>7E</u>	Lease: <u>UTU38352</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 8-15-97)
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 10-9-97)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (10-9-97)
6. Cardex file has been updated for each well listed above. (10-9-97)
7. Well file labels have been updated for each well listed above. (10-9-97)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (10-9-97)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Lee 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Lee 1. All attachments to this form have been microfilmed. Today's date: 10-27-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

971009 BLM/moab Aprv. 10-2-97.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
U-14970 et al
(UT-932)

APR 13 2000

NOTICE

Dolar Energy, L.L.C.	:	Oil and Gas Leases
935 East South Union Avenue, D-202	:	U-14970 et al
Midvale, UT 84047-2393	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Dolar Oil Properties, L.C. to Dolar Energy, L.L.C.

The following oil and gas lease files have been noted as to the name change:

U-14970 U-44040 UTU-64058 UTU-64575 UTU-76452

The list of leases was obtained from our LR2000 record system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the bond is required to be changed from Dolar Oil Properties, L.C. to Dolar Energy, L.L.C. on Bond No. 013002719 (BLM Bond No. UT1082). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office.

Christopher J. Merritt

Christopher J. Merritt
Acting Chief, Branch of
Minerals Adjudication

bc: Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
Far West Insurance Company, P.O. Box 4500, Woodland Hills, CA 91365-4500
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)
Irene Anderson (UT-932)

RECEIVED

APR 14 2000

**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DOLAR ENERGY LLC

3. Address and Telephone No.

935 East South Union Avenue, Suite D-202, Midvale, UT 84047

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(801) 561-3121

Township 26 South, Range 7 East SLM
Section 8: SWSW

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-38351

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 14-8

9. API Well No.

43-015-30061

10. Field and Pool, or Exploratory Area

Last Chance 145

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Name Change
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dolar Energy LLC is successor by virtue of name change from Dolar Oil Properties LC

RECEIVED

JUL 26 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

Managing Member

Date

4/27/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

<input checked="" type="checkbox"/>	4-KAS <input checked="" type="checkbox"/>
2-CDW	5-SJ
3-JLT	6-FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-27-00

TO: (New Operator) <u>DOLAR ENERGY LLC</u>	FROM: (Old Operator) <u>DOLAR PROPERTIES LC</u>
Address: <u>935 EAST SOUTH UNION AVE. STE D-202</u>	Address: <u>935 EAST SOUTH UNION AVE.</u>
<u>MIDVALE, UT 84047-2393</u>	<u>MIDVALE, UT 84047-2393</u>
<u>MARK DOLAR</u>	<u>MARK DOLAR</u>
Phone: <u>1-(801)-561-3121</u>	Phone: <u>1-(801)-561-3121</u>
Account No. <u>N1345</u>	Account No. <u>N1680</u>

WELL(S):	CA Nos.	or	Unit
Name: <u>ENERGETICS FEDERAL 21-20</u>	API: <u>43-015-30036</u>	Entity: <u>439</u>	S <u>20</u> T <u>20S</u> R <u>07E</u> Lease: <u>U-12771</u>
Name: <u>FEDERAL 14-8</u>	API: <u>43-015-30061</u>	Entity: <u>437</u>	S <u>08</u> T <u>26S</u> R <u>07E</u> Lease: <u>U-38351</u>
Name: <u>FEDERAL 12-17</u>	API: <u>43-015-30062</u>	Entity: <u>438</u>	S <u>17</u> T <u>26S</u> R <u>07E</u> Lease: <u>U-38352</u>
Name: <u>RIVER JUNCTION 11-18</u>	API: <u>43-047-31316</u>	Entity: <u>9705</u>	S <u>18</u> T <u>09S</u> R <u>18E</u> Lease: <u>U-27041A</u>
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 7-26-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 7-26-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is 012098. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 4-13-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

COMMENTS



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 22, 2004

Mark S. Dolar
Dolar Energy, LLC
935 E South Union Ave, Suite D-202
Midvale, UT 84047-2393

RE: Operator for Federal 14-8, Federal 12-17 and Energetics Fed 21-20 Wells

Dear Mr. Dolar:

The Division of Oil, Gas and Mining (DOGM) received your letter dated June 18, 2004 stating Dolar Energy, LLC had resigned as operator effective January 1, 2003.

I am enclosing a Form 9 (Sundry Notices and Reports on Wells) for you and the new operator to complete for the wells shown below:

43-015-30036	Energetics Fed 21-20	Sec 20 T26S R7E Emery Co.
43-015-30061	Federal 14-8	Sec 8 T26S R7E Emery Co.
43-015-30062	Federal 12-17	Sec 17 T26S R7E Emery Co.

I believe the Bureau of Land Management will also need this information. You can contact Marie McGann at (435) 259-2135 for any forms and questions you may need answered.

Until such time as operator changes are approved and processed, you should insure all requirements are being met. If you have questions I can help with, please call me at (801) 538-5336.

Sincerely,

Earlene Russell
Earlene Russell
Engineering Technician

Enclosures

cc: Marie McGann, BLM, Moab
Donald Reid



DOLAR ENERGY L.L.C.

Phone: (801) 561-3121
Fax: (801) 561-3133

935 East South Union Avenue
Suite D-202
Midvale, UT 84047-2393

June 18, 2004

State of Utah Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Federal #14-8, Federal #12-17 and Energetics Fed 21-20 Wells
Township 26 South, Range 7 East
South Last Chance Field

Gentlemen:

Please be advised that Dolar Energy L.L.C. resigned effectively January 1, 2003 as contract operator for Donald Reid, doing business as Integrity Financial. Although we have continued to file reports on behalf of Mr. Reid, it is our request at this point that the Division of Oil, Gas and Mining begin corresponding directly with Mr. Reid regarding all further filing requirements. N17155

Mr. Reid's address is: Donald Reid
417 East Port Hueneme Road #310
Port Hueneme, CA 93041-0038.

The BLM records and Minerals Management records have been corrected and Dolar Energy no longer is responsible for filing on behalf of Mr. Reid or Integrity Financial. Please correct your records as well at your earliest convenience. Mr. Reid was to obtain his own permit bond on the subject wells and retain operatorship thereof.

Please do not hesitate to call should you have any questions.

Sincerely,

DOLAR ENERGY, L.L.C. N1345

Mark S. Dolar - CPL/ESA

MSD/kvw
Enclosure

RECEIVED

JUN 21 2004

DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 22, 2004

Mark S. Dolar
Dolar Energy, LLC
935 E South Union Ave, Suite D-202
Midvale, UT 84047-2393

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43-015-30061	Federal 14-8	Sec 8 T26S R7E Emery Co.
43-015-30062	Federal 12-17	Sec 17 T26S R7E Emery Co.

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Sincerely,

Earlene Russell
Earlene Russell
Engineering Technician

Enclosures

cc: Marie McGann, BLM, Moab
Donald Reid



DOLAR ENERGY L.L.C.

Phone: (801) 561-3121
Fax: (801) 561-3133

935 East South Union Avenue
Suite D-202
Midvale, UT 84047-2393

June 18, 2004

State of Utah Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

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Township 26 South, Range 7 East
South Last Chance Field

Gentlemen:

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Mr. Reid's address is: Donald Reid
417 East Port Hueneme Road #310
Port Hueneme, CA 93041-0038.

The BLM records and Minerals Management records have been corrected and Dolar Energy no longer is responsible for filing on behalf of Mr. Reid or Integrity Financial. Please correct your records as well at your earliest convenience. Mr. Reid was to obtain his own permit bond on the subject wells and retain operatorship thereof.

Please do not hesitate to call should you have any questions.

Sincerely,

DOLAR ENERGY, L.L.C. N1345

Mark S. Dolar - CPL/ESA

MSD/kvw
Enclosure

RECEIVED

JUN 21 2004

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/2/2005

FROM: (Old Operator):

N1345-Dolar Energy, LLC

935 E South Union Ave, Suite D-202

Midvale, UT 84047

Phone: 1 (801) 561-3121

TO: (New Operator):

N3015-Walden Energy Ventures, LLC

8908 S Yale Ave, Suite 402

Tulsa, OK 74137

Phone: 1 (918) 671-8928

CA No.

Unit:[illegible]

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/6/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/13/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: _____
4. Is the new operator registered in the State of Utah: NO Business Number: _____
5. If **NO**, the operator was contacted on: 8/1/2006
- 6a. (R649-9-2) Waste Management Plan has been received on: _____ requested 8/1/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on: ok
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 2/10/2006 BIA n/a
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: 1/4/2006
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/31/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/31/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000193
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-38357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
—

7. UNIT or CA AGREEMENT NAME:
—

8. WELL NAME and NUMBER:
Fed. 14-8

9. API NUMBER:
43-015-30061

10. FIELD AND POOL, OR WILDCAT:
S. Last Chance Field

COUNTY: Emery

STATE: UTAH

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Walden Energy Ventures, LLC

3. ADDRESS OF OPERATOR:
8908 S Yale #402 CITY Tulsa STATE OK ZIP 74137 PHONE NUMBER: 918-674-8888

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: B 26S 7E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of Operator from Dolar to Walden Energy Ventures, LLC.

NAME (PLEASE PRINT) John L. Williams TITLE Member

SIGNATURE John L. Williams DATE 7/12/2006

(This space for State use only)

APPROVED 7/31/06

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JUL 13 2006

DIV. OF OIL, GAS & MINING

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to monitor plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-38351

6. If Indian, Altiome or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

FED 14-8

9. API Well Number:

43-015-30061

10. Field and Pool, or Wellcat:

South Last Chance

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Dolar Energy, L.L.C.

N1345

3. Address and Telephone Number:

(801) 561-3121
935 E. South Union Ave., Ste. D-202, Midvale, UT 84047

4. Location of Well

Section 8: T26S, R7E

Footage:

County: Emery

OO, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

Effective November 2, 2005 Walden Energy Ventures LLC became the operator for the above referenced property. Their address is as follows:

Walden Energy Ventures LLC
Attn: Joe Lazano
8908 South Yale Avenue, Suite 402
Tulsa, OK 74137

13.

Name & Signature: Title: ManagerDate: 7/3/06

(This space for State use only)

APPROVED 7/3/106Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

MAR 06 2006

DIV. OF OIL, GAS & MINING

Form 3160-5
(September 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0135
Expires January 31, 20045. Lease Serial No.
UTU 38351

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
#14-89. API Well No.
430153006110. Field and Pool, or Exploratory Area
Last Chance11. County or Parish, State
Emery County, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Walden Energy Ventures, LLC3a. Address
8908 S Yale, #402, Tulsa, OK 741373b. Phone No. (include area code)
(918) 671-89284. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW Sec. 8, T26S R7E
330' FSL and 525 FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/DIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Walden Energy Ventures, LLC is taking over operations of the above captioned well.

Walden Energy Ventures, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UTB000193
Effective Date: November 2, 2005.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John L. Williams

Title Member

Signature

Date

Feb 5, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Division of Resources

Hood Field Office

Office

Date

FEB - 7 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

cc: UDOGm 2/7/06

Conditions Attached

FEB 10 2006

DIV OF OIL GAS & MINING

RECEIVED
MOAB FIELD OFFICE
2006 FEB - 7 P 2:25

Walden Energy Ventures, LLC
Well No. 14-8
SWSW Sec. 8, T26S, R7E
Lease UTU38351
Emery County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Walden Energy Ventures, LLC is considered to be the operator of the above well effective November 2, 2005, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000193 (Principal – Joe J. Lozano, Co-Principal Walden Energy Ventures, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.



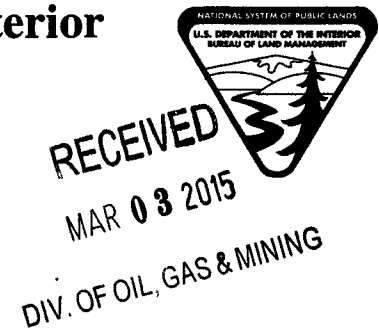
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District
Price Field Office
125 South 600 West
Price, UT 84501

<http://www.blm.gov/ut/st/en/fo/price.html>

FEB 27 2015



In Reply Refer To:
3107 (UTG020)

CERTIFIED MAIL-RETURN RECEIPT REQUESTED
7014-2120-0004-6190-5332

Walden Energy Ventures
Attention: Larry David
8908 S. Yale Ave., Suite 402
Tulsa, Oklahoma 74137

FEDERAL 14-8
43015 30061
T26S, R7E, Sec 8
EMERY CTY

ENTIRE 437

Subject: Status of Federal Lease UTU-38351

Dear Mr. David:

The above-referenced lease was issued effective December 1, 1977, for a primary term of 5 years. The terms of the lease and 43 CFR §3107.2-2 both provide for the extension of a lease so long as oil or gas is capable of being produced in paying quantities.

A review of the Bureau of Land Management records indicates Lease UTU-38351, operated by Walden Energy Ventures (Walden), is currently not capable of production in paying quantities, as a result of the Federal #14-8 well that has been shut in since it was completed in December 1978. Under 43 CFR §3107.2-2, Walden is allowed 60 days from the receipt of this written notice to initiate bona fide efforts to demonstrate the lease is capable of production in paying quantities. These efforts may include well testing, workover or new drilling operations. Lease UTU-38351 shall not terminate as long as the efforts are pursued in a diligent manner. Diligent operations are those operations deemed necessary by an operator who is seriously attempting to reestablish production in paying quantities.

Please be advised that workover activities necessary to place the existing well is capable of production in paying quantities may require prior approval from this office as required by 43 CFR §3162.3-2. Drilling of a new well to reestablish production in paying quantities will require the submittal of an application to permit to drill.

Well testing to show that the Federal #14-8 well is physically capable of production in paying quantities will require a successful casing integrity pressure test being run prior to the well test, to ensure the casing is mechanically sound. A well test shall entail Walden to conduct a 24-hour stabilized production test. Walden will notify this office at least 24 hours in advance of conducting the well test so that a Bureau of Land Management representative can be present. Well test data may not be accepted unless this office has had the opportunity to witness the well test.

This office anticipates Walden's earliest response in this matter. If acceptable economic data indicating that this lease is capable of production in paying quantities is presented to this office in a timely manner, this termination action can be avoided. Otherwise, failure to initiate diligent efforts within 60 days of this letter will result in lease termination. Be advised that copies of this letter are being distributed to all lessees of record title.

Walden has the right to appeal this decision as provided for in Title 43 CFR Part 4.

If you have any questions or comments regarding the requirements of this letter, please contact Leslie Peterson at (435) 636-3661.

Sincerely,



Ahmed Mohsen
Field Manager

cc: Mr. Joe Lozano
1709 A Harvest Hill Ct.
Owensboro, KY 42301

Toklan Oil & Gas Corp
2642 E. 21st St., Ste. 250
Tulsa, OK 74114-1724

Utah Division of Oil, Gas and Mining
Attn: Randy Thackery
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

Becky Hammond (UT-922)
Judy Nordstrom (UT-922)



Don Staley <donstaley@utah.gov>

Fwd: Walden Energy

1 message

Dustin Doucet <dustindoucet@utah.gov>

Wed, Oct 14, 2015 at 9:51 AM

To: Don Staley <donstaley@utah.gov>



----- Forwarded message -----

From: **Peterson, Leslie** <lpeters@blm.gov>

Date: Wed, Oct 14, 2015 at 9:15 AM

Subject: Re: Walden Energy

To: Dustin Doucet <dustindoucet@utah.gov>

ORPHAN WELL

Hi Dustin -

I talked to Larry David at the end of September, and he told me that neither he nor Joe Lozano are going to do anything with their Walden Energy Venture wells, so you can pretty much call them **orphaned**. (I had said "Walden Energy" in my earlier email, but it is actually Walden Energy Ventures" that is no longer in business). I will have to go through the process of writing them letters, INCs, assessments, etc, in order to claim their bond.

Mr. Lozano, the lessee on both leases, called me earlier the same day. He didn't remember signing any forms for the leases, so I sent him on to the BLM Utah State Office and they emailed him a copy. He told me he had received a letter from a credit agency that the Justice Department sent him regarding past due amounts on the leases. The Office of Natural Resources Revenue (ONRR) had sent his bill to the Justice Department. I talked to ONRR and there isn't much they can do, either, if he doesn't respond. The Justice Department doesn't have the authority to put a lien on his house, or garnish his Social Security checks. I don't expect to hear from him again.

I hope that helps,

Leslie

On Tue, Sep 8, 2015 at 9:21 AM, Peterson, Leslie <lpeters@blm.gov> wrote:

Hi Dustin -

I had a conversation with Larry David a couple of weeks back, and he told me that Walden Energy is no longer in existence. He was under the impression that they had unloaded that property back in the 2006 time frame. I told him that the leases had been assigned but that the operator on the books was still Walden since a successor of operator had never been filed. He knew that BLM still held their bond, but had pretty much written it off. He is apparently still in contact with one of the lessees, Joe Lozano. He asked what the repercussions were if they let it go, and I let him know that the corporate officers of the lessee would be put on a list and would not be able to lease from BLM again. He wanted to talk to Joe about this and get back with me, and he is supposed to be calling me this week.

Lease UTU-38351 is terminated but UTU-38352 has been given a two year extension since it was in a communitization agreement, UTU-60810.

I will let you know what comes out of my conversation with him.

Leslie

On Thu, Sep 3, 2015 at 8:37 AM, Dustin Doucet <dustindoucet@utah.gov> wrote:

Leslie,

Do you know anything on this operator? Do you consider these wells orphaned? Let me know what you know on these wells. Thanks.

Dustin

----- Forwarded message -----

From: **Don Staley** <donstaley@utah.gov>

Date: Wed, Sep 2, 2015 at 12:13 PM

Subject: Walden Energy

To: John Rogers <johnrogers@utah.gov>, "Doucet, Dustin" <dustindoucet@utah.gov>, "Hill, Brad" <bradhill@utah.gov>, "Jarvis, Dan" <danjarvis@utah.gov>

FYI...

Carolyn has been sending the production 'turn-around' report to Walden Energy Ventures for a long time without receiving any response back from them. The last report in the database is from May 2012. Randy told Carolyn that the operator no longer exists.

Walden had 3 wells, all located on Federal leases, so I guess the BLM is now the proud owner of 3 new orphan wells:

4301530036

4301530061

4301530062

All wells were drilled in the 70's and produced little or nothing. All are shown in the database as shut in.

We will discontinue trying to get reports from the operator if that's OK with all of you. Let me know if you want the operator changed to orphan in the database or if you want anything else changed or placed in the files.

Don

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Dustin K. Doucet